

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2023**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>9,099</b>	<b>--</b>	<b>--</b>	<b>1,264</b>	<b>857</b>	<b>732</b>	<b>409</b>	<b>8,161</b>	<b>3,382</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,616</b>	<b>-1</b>	<b>308</b>	<b>--</b>	<b>611</b>	<b>--</b>	<b>-544</b>	<b>508</b>	<b>2,080</b>	<b>2,491</b>
Natural Gas Liquids	3,616	-1	127	--	598	--	-540	508	2,080	2,292
Ethane	1,612	--	3	--	449	--	-47	--	311	1,801
Propane	1,085	--	146	--	169	--	-120	--	1,324	196
Normal Butane	247	--	-19	--	114	--	-248	222	432	-64
Isobutane	317	--	-4	--	18	--	-19	137	2	211
Natural Gasoline	356	-1	--	--	-153	--	-106	149	11	148
Refinery Olefins	--	--	182	--	13	--	-4	--	--	199
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	184	--	13	--	-10	--	--	208
Normal Butylene	--	--	-3	--	--	--	6	--	--	-9
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>135</b>	<b>--</b>	<b>456</b>	<b>-1,846</b>	<b>-6</b>	<b>244</b>	<b>-1,923</b>	<b>237</b>	<b>181</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	135	--	6	137	133	10	269	49	82
Hydrogen	--	--	--	--	--	119	--	119	--	0
Biofuels (including Fuel Ethanol)	--	135	--	5	137	14	10	150	49	82
Fuel Ethanol	--	23	--	--	148	14	0	138	49	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	112	--	5	-11	--	11	12	0	82
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	418	32	--	-16	250	118	99
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	33	-2,015	-139	250	-2,442	71	0
Reformulated	--	--	--	--	-289	231	68	-127	1	0
Conventional	--	--	--	33	-1,726	-370	182	-2,315	70	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>0</b>	<b>7,038</b>	<b>140</b>	<b>-1,419</b>	<b>125</b>	<b>269</b>	<b>--</b>	<b>2,486</b>	<b>3,129</b>
Finished Motor Gasoline	--	0	2,078	--	-72	125	-48	--	836	1,343
Reformulated	--	--	430	--	--	-212	--	--	--	218
Conventional	--	0	1,648	--	-72	337	-48	--	836	1,125
Finished Aviation Gasoline	--	--	7	--	-5	--	1	--	--	0
Kerosene-Type Jet Fuel	--	--	860	--	-467	--	86	--	163	145
Kerosene	--	--	7	--	-10	--	-3	--	16	-16
Distillate Fuel Oil	--	0	2,723	10	-903	--	178	--	801	850
15 ppm sulfur and under	--	0	2,570	10	-888	--	167	--	674	850
Greater than 15 ppm to 500 ppm sulfur	--	0	75	--	-3	--	-3	--	79	-3
Greater than 500 ppm sulfur	--	--	78	--	-13	--	14	--	48	4
Residual Fuel Oil	--	--	122	61	28	--	45	--	77	90
Less than 0.31 percent sulfur	--	--	36	2	2	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	36	12	5	--	34	--	NA	NA
Greater than 1.00 percent sulfur	--	--	50	47	22	--	11	--	NA	NA
Petrochemical Feedstocks	--	--	190	5	3	--	8	--	--	190
Naphtha for Petro. Feed. Use	--	--	127	2	3	--	7	--	--	124
Other Oils for Petro. Feed. Use	--	--	63	4	--	--	1	--	--	66
Special Naphthas	--	--	29	18	-1	--	1	--	--	44
Lubricants	--	--	125	29	-21	--	-9	--	71	71
Waxes	--	--	3	0	--	--	-1	--	0	4
Petroleum Coke	--	--	447	15	26	--	10	--	500	-22
Marketable	--	--	355	15	26	--	10	--	500	-114
Catalyst	--	--	92	--	--	--	--	--	--	92
Asphalt and Road Oil	--	--	66	--	3	--	-1	--	20	51
Still Gas	--	--	332	--	--	--	--	--	--	332
Miscellaneous Products	--	--	51	--	0	--	3	--	3	45
<b>Total</b>	<b>12,715</b>	<b>134</b>	<b>7,347</b>	<b>1,860</b>	<b>-1,797</b>	<b>851</b>	<b>378</b>	<b>6,746</b>	<b>8,185</b>	<b>5,800</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.